

**DRILLING MORNING REPORT # 4****Basker-3**

04 Mar 2006

From: Ron King/Webby  
To: John Ah-Cann

Well Data							
Country	Australia	MDBRT	1,112.0m	Cur. Hole Size	17.500in	AFE Cost	\$24,722,797
Field	Basker and Manta	TVDBRT	1,007.2m	Last Casing OD	13.375in	AFE No.	3426-1500
Drill Co.	DOGC	Progress	29.0m	Shoe TVDBRT	999.1m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	3.81	Shoe MDBRT	1,102.3m	Cum Cost	\$2,061,394
Wtr Dpth(LAT)	152.9m	Days on well	3.96	FIT/LOT:	/	Days Since Last LTI	
RT-ASL(LAT)	21.5m	Planned TD MD	4,131.0m				
RT-ML	174.4m	Planned TD TVDRT	3,341.0m				
Current Op @ 0600							
Planned Op POOH landing string. Lay out express head. Complete phase 2 of Basker 3.							

**Summary of Period 0000 to 2400 Hrs**

TD 445mm (17 1/2") section @ 1112m MDRT.  
 POOH and run 340mm (13 3/8") casing, circulate and cement. Bump plugs and test casing to 2500psi, ok.  
 POOH running string

**Operations For Period 0000 Hrs to 2400 Hrs on 04 Mar 2006**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
SH	P	DM	0000	0230	2.50	1,112.0m	Drill 445mm (17 1/2") hole from 1083m MDRT to 1112m MDRT. WOB 25-28klbs, Torque 8-9000lbs, GPM 950-1000, PSI 2400-2600, RPM 80, RPM DH 210, Rotating wt 210klbs, up wt 220klbs, down wt 190klbs Take survey each stand down with MWD, pump 50bbls sweep mid stand and 75bbls prior to connections ensuring sweep is around BHA. @1084.68m MDRT, 33.26 incl, 131.30 azimuth, 984.68m TVD surveyed data. Projected @1110m MDRT, 32.92 incl, 131.54 Azimuth, 1005.45m TVD
SH	P	DIS	0230	0330	1.00	1,112.0m	Pump 100bbl Hi-vis sweep and circulate out. Displace hole with 1140bbls of PHG mud.
SH	P	TO	0330	0600	2.50	1,112.0m	Commence pulling out of hole from 1112m MDRT to 246m MDRT. No hole problems observed on trip out.
SH	P	TO	0600	0900	3.00	1,112.0m	Continue to pull out of hole BHA, Wash top of 30" housing on way out. Remove MWD probe, break off bit. Rack BHA. Bit grading 1-1-WT-A-E-I-NO-TD.
SC	P	RRC	0900	1000	1.00	1,112.0m	Hold pre-job safety meeting and rig up for 340mm (13 3/8") casing.
SC	P	CRN	1000	1730	7.50	1,112.0m	Make up shoe track, test float and shoe, baker lock connections and install centralisers as per tally. Attach guide ropes to guide lines. Run 340mm (13 3/8") casing as per tally
SC	P	CRN	1730	1930	2.00	1,112.0m	Make up well head with Deep sea express plug launcher assembly. RIH casing and well head on 127mm (5") HWDP landing string.
SC	P	CRN	1930	2000	0.50	1,112.0m	Land out well head in 762mm (30") housing, overpull 50klbs to confirm latch, ok.
SC	P	CIC	2000	2030	0.50	1,112.0m	Rig up cement lines and circulate and condition hole for cement, complete cement job JSA while circulating.
SC	P	CMC	2030	2230	2.00	1,112.0m	Pump 10bbls of dye/water with Dowell, test lines to 3500psi. Pump 40bbls of dye/water. Release Bottom dart, displace with 10bbls of sea water, observe wiper launch. Mix and pump 347bbls of lead 12.5ppg cement slurry. Mix and pump 209bbls of tail 15.8ppg cement slurry. Release Top dart, displace with 2bbls of cement and 10bbls of sea water.
SC	P	CMC	2230	2300	0.50	1,112.0m	Displace cement with rig pumps and sea water, bump plug at calculated volume. Final circulating pressure 800psi, pressure up to 1300psi to check plugs, ok.
SC	P	PT	2300	2330	0.50	1,112.0m	Test casing to 2500psi 10minutes. Bleed off, check floats, ok.
SC	P	CRN	2330	2400	0.50	1,112.0m	Release well head running tool with 7 right hand turns.

**Operations For Period 0000 Hrs to 0600 Hrs on 05 Mar 2006**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
SC	P	CRN	0000	0130	1.50	1,112.0m	Pull out of hole with running string and rack in derrick.
SC	P	CRN	0130	0230	1.00	1,112.0m	Run deep sea express head from derrick and service break and lay out same.



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
SC	P	RS	0230	0330	1.00	1,112.0m	Service top drive and travelling blocks.

**Phase Data to 2400hrs, 04 Mar 2006**

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
CONDUCTOR HOLE(CH)	3	01 Mar 2006	01 Mar 2006	3.00	0.125	210.0m
PRESPUD(PS)	2.5	01 Mar 2006	01 Mar 2006	5.50	0.229	0.0m
RIG MOVE/RIG-UP/PRESPUD(RM)	1	01 Mar 2006	01 Mar 2006	6.50	0.271	0.0m
CONDUCTOR CASING(CC)	15.5	01 Mar 2006	01 Mar 2006	22.00	0.917	210.0m
SURFACE HOLE(SH)	58	01 Mar 2006	04 Mar 2006	80.00	3.333	1,112.0m
SURFACE CASING(SC)	15	04 Mar 2006	04 Mar 2006	95.00	3.958	1,112.0m

**WBM Data****Cost Today \$ -1224**

Mud Type:	PHG	API FL:	CI:	Solids(%vol):	Viscosity	120sec/qt
Sample-From:	Pits	Filter-Cake:	K+C*1000:	H2O:	PV	
Time:	0100	HTHP-FL:	Hard/Ca:	Oil(%):	YP	
Weight:	8.70ppg	HTHP-cake:	MBT:	Sand:	Gels 10s	
Temp:			PM:	pH:	Gels 10m	
			PF:	PHPA:	Fann 003	
					Fann 006	
					Fann 100	
					Fann 200	
					Fann 300	
					Fann 600	
Comment	Credit 290bbbls of PHG to Basker 3, \$ -1223.80					

**Bit # 2**

Wear	I	O1	D	L	B	G	O2	R
	1	1	WT	A	E	I	NO	TD
Bitwear Comments:								

Size ("):	17.500in	IADC#	1-1-5	Nozzles	Drilled over last 24 hrs	Calculated over Bit Run		
Mfr:	SMITH BITS	WOB(avg)	25.00klb	No. Size	Progress	29.0m	Cum. Progress	902.0m
Type:	Rock	RPM(avg)	80	4 24/32nd"	On Bottom Hrs	1.9h	Cum. On Btm Hrs	32.2h
Serial No.:	MX9366	F.Rate	23.80bpm		IADC Drill Hrs	2.5h	Cum IADC Drill Hrs	43.0h
Bit Model	XR4+VC	SPP	2400psi		Total Revs	68	Cum Total Revs	783
Depth In	210.0m	HSI			ROP(avg)	15.26 m/hr	ROP(avg)	28.01 m/hr
Depth Out	1,112.0m	TFA	1.767					

**Bit Comment****BHA # 2**

Weight(Wet)	55.00klb	Length	245.9m	Torque(max)	9000ft-lbs	D.C. (1) Ann Velocity	0fpm
Wt Below Jar(Wet)	35.00klb	String	210.00klb	Torque(Off.Btm)	4000ft-lbs	D.C. (2) Ann Velocity	0fpm
Drilling Jar Hours	0	Pick-Up	220.00klb	Torque(On.Btm)	8000ft-lbs	H.W.D.P. Ann Velocity	0fpm
		Slack-Off	190.00klb			D.P. Ann Velocity	0fpm

BHA Run Description Directional motor assem bly

**BHA Run Comment**

Equipment	Length	OD	ID	Top Conn	Serial #	Comment
Bit	0.42m			7 5/8 Reg	MX9366	6/7 5 stage w/ 1.5 deg bend
Mud Motor	8.90m			7 5/8 Reg	963-400	
Float Sub	0.84m	17.250in		7 5/8 Reg	S-18819	
Stab	2.10m	9.500in	3.000in	7 5/8 Reg	47572	
DWD	9.61m	16.250in	3.313in	7 5/8 Reg	46811	
X/O	1.16m	9.688in		6 5/8 Reg	MSO1903-1	
8in DC	53.76m	7.875in	2.875in	6 5/8 Reg		
Drilling Jars	8.55m	8.250in	3.000in	6 5/8 Reg	MHA00209	
8in DC	17.88m	7.813in	2.875in	6 5/8 Reg		
X/O	1.17m	6.625in	2.750in	4 1/2 IF	MSO 1930-2	



Equipment	Length	OD	ID	Top Conn	Serial #	Comment
5in HWDP	141.54m	6.250in	3.000in	4 1/2 IF		

Survey								
MD (m)	Incl (deg)	Azim (deg)	TVD (m)	Vsec (deg)	N/S (m)	E/W (m)	DLS (deg/30m)	Tool Type
1084.68	33.3	131.3	984.25	347.9	-231.7	259.5	0.4	MWD

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT	0		0	146.1	
Bentonite Bulk	MT	17	17	0	58.1	
Diesel	m3		10.8	0	352.5	
Fresh Water	m3	26	13.6	0	138.8	
Drill Water	m3	216.6	0	0	811.6	
Cement G	MT	0	77.89	0	143.1	
Cement HT (Silica)	MT	0		0	0.0	

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	Oilwell 1700PT	6.500	8.80	97	100	2600	500.00										
2	National 12-P-160	6.500	8.80	97	100	2600	500.00										
3	National 12-P-160	6.500		97													

Casing						
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)	
30 "	207.90	207.90	207.90	207.90		
13 3/8"	1102.30	999.15	1102.30	999.15		

Personnel On Board		
Company	Pax	Comment
ANZON AUSTRALIA LIMITED	3	
DOGC	46	
DOWELL SCHLUMBERGER	3	
FUGRO SURVEY LTD	6	
ESS	8	
CAMERON AUSTRALIA PTY LTD	1	
MI AUSTRALIA PTY LTD	2	
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	4	
GEOSERVICES OVERSEAS S.A.	2	
WEATHERFORD AUSTRALIA PTY LTD	3	
Total	78	

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Abandon Drill	26 Feb 2006	6 Days		
Fire Drill	26 Feb 2006	6 Days		
JSA	04 Mar 2006	0 Days	Drill crew=7, Deck=6,	
Man Overboard Drill	17 Feb 2006	15 Days		
Safety Meeting	26 Feb 2006	6 Days		Hold safety meetings at 1300/1900/0100hrs
STOP Card	04 Mar 2006	0 Days	Safe= 3 Un-safe=3	

Shakers, Volumes and Losses Data				
Available	Obbl	Losses	Equip.	Mesh Size
		1,539bbl		
		Sweep/Displacement,539bbl	Shaker1	VSM 100



Shakers, Volumes and Losses Data			
		Equip.	Descr.
		Shaker2	VSM 100
		Shaker3	VSM 100
		Shaker4	VSM 100

Marine									
Weather on 04 Mar 2006							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	5kn	135.0deg	1,023.0mbar	19C°	0.0m	0.0deg	-1s	1	187.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	179.0
255.0deg	0.00klb	5,590.00klb	0.1m	45.0deg	6s			3	251.0
Comments								4	304.0
								5	335.0
								6	311.0
								7	320.0
								8	322.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Far Grip	2000		On location	Diesel	m3		495
				Fresh Water	m3		379
				Drill Water	m3		650
				Cement G	mt		37
				Bentonite Bulk	mt		69.5
				Brine	m3		157
				Cement HT (Silica)	mt		0
				Pacific Wrangler	18:15 28 Feb 2006		On Location
Fresh Water	m3		130				
Drill Water	m3		0				
Cement G	mt		0				
Cement HT (Silica)	mt		0				
Barite Bulk	mt		0				
Bentonite Bulk	mt		55				
Brine	m3		0				